



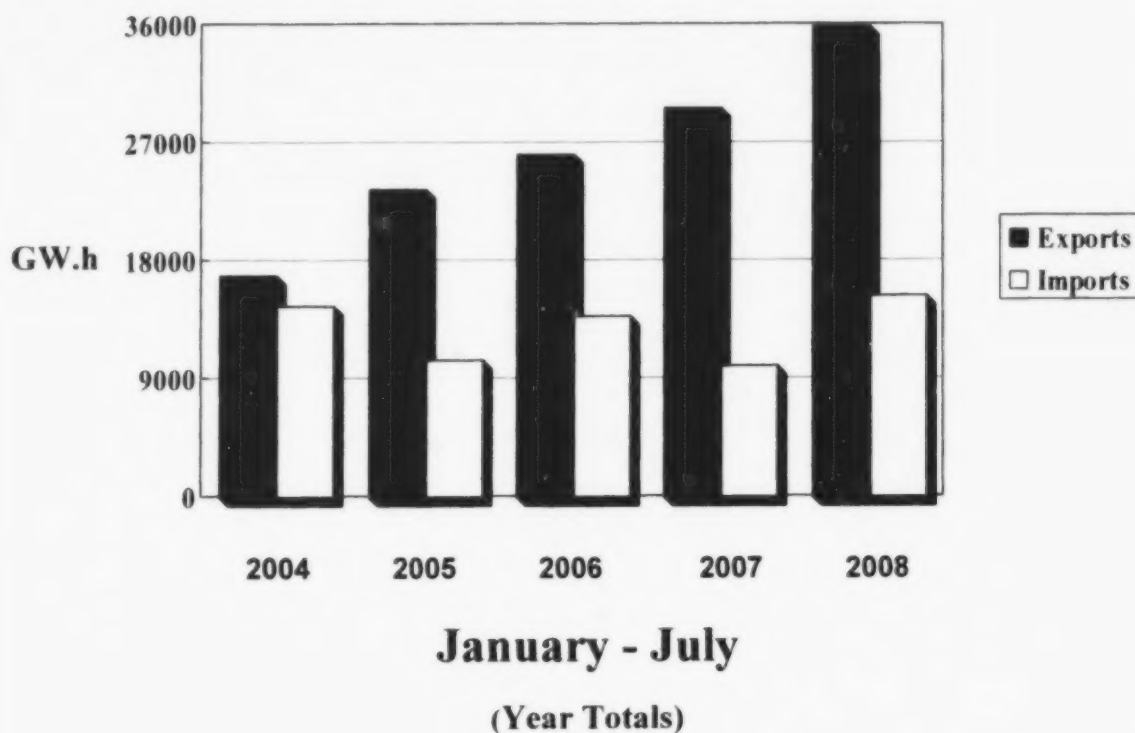
# Electricity Exports and Imports

Monthly Statistics for

**July 2008**

Exports: **6577** GW.h

Imports: **1920** GW.h





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**TABLE 1**  
**Exports and Imports of Electricity**  
**Summary: Canada**  
**JULY 2008**

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| Exchange Type                           | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|-----------------------------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|                                         | JUL08            | JAN08 - JUL08     | JUL08                        | JAN08 - JUL08        | JUL08                   | L12M         |
| <b>Exports of Electric Energy</b>       |                  |                   |                              |                      |                         |              |
| Firm                                    | 2 287 505        | 12 273 347        | 161 181 676                  | 779 209 801          | 67.38                   | 57.58        |
| Interruptible                           | 4 289 655        | 23 569 772        | 402 999 599                  | 1 716 029 972        | 91.48                   | 65.80        |
| Non-Revenue/Inadvertant                 | - 831 767        | -4 244 311        | 0                            | 0                    | 0.00                    | 0.00         |
| Service                                 | 61 407           | 365 428           | 3 256 736                    | 19 147 455           | 53.04                   | 52.96        |
| <b>Total Exports</b>                    | <b>5 806 800</b> | <b>31 964 235</b> | <b>567 438 011</b>           | <b>2 514 387 228</b> | <b>94.68</b>            | <b>72.69</b> |
| Total Sales - Firm and Interruptible    | 6 577 160        | 35 843 118        | 564 181 275                  | 2 495 239 773        | 83.10                   | 63.15        |
| <b>Imports of Electric Energy</b>       |                  |                   |                              |                      |                         |              |
| Non-Revenue/Inadvertant                 | - 931 831        | -4 242 039        | 0                            | 0                    | 0.00                    | 0.00         |
| Purchase                                | 1 920 475        | 15 316 027        | 125 288 548                  | 879 369 480          | 65.24                   | 56.12        |
| Service                                 | 25 055           | 235 879           | 0                            | 6 409 123            | 0.00                    | 24.15        |
| <b>Total Imports</b>                    | <b>1 013 699</b> | <b>11 309 867</b> | <b>125 288 548</b>           | <b>885 778 603</b>   | <b>123.60</b>           | <b>73.16</b> |
| <b>Excess of Exports Over Imports</b>   | <b>4 793 101</b> | <b>20 654 368</b> | <b>442 149 463</b>           | <b>1 628 608 625</b> |                         |              |
| <b>Number of Export Licences:</b>       | <b>6</b>         |                   |                              |                      |                         |              |
| <b>Number of Export Permits/Orders:</b> | <b>184</b>       |                   |                              |                      |                         |              |
|                                         | <b>190</b>       |                   |                              |                      |                         |              |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

*For further information, contact:*

**Mary-Jane Sam**  
**Statistical Research Officer,**  
**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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| Source                                           | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|--------------------------------------------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                                                  |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
|                                                  |               |               |               |               |                              |               |                         |       |
| Alberta                                          |               |               |               |               |                              |               |                         |       |
| Cargill Trading                                  | Permit 204    | F             | 0             | 269           | 0                            | 11 948        | 0.00                    | 44.42 |
| CITIGROUP                                        | Permit 308    | I             | 0             | 150           | 0                            | 21 481        | 0.00                    | 68.60 |
| Constell ECG                                     | Permit 138    | I             | 0             | 75            | 0                            | 7 215         | 0.00                    | 96.19 |
| Enmax Marketing                                  | Permit 278    | I             | 833           | 2 243         | 47 459                       | 141 157       | 56.97                   | 52.88 |
| EPCOR Merchant                                   | Permit 186    | I             | 6 332         | 56 067        | 363 852                      | 3 514 173     | 57.46                   | 57.29 |
| Northpoint                                       | Permit 282    | I             | 478           | 50 033        | 37 187                       | 3 269 800     | 77.80                   | 63.73 |
| Powerex Corp.                                    | Permit 116    | I             | 132           | 1 841         | 3 202                        | 115 960       | 24.26                   | 62.99 |
| TransAlta Ener                                   | Permit 168    | F             | 890           | 12 842        | 52 864                       | 845 149       | 59.40                   | 57.11 |
| TransCan ULC                                     | Permit 271    | I             | 1 586         | 18 665        | 70 114                       | 1 125 806     | 44.21                   | 53.95 |
| Subtotal Firm and Interruptible Exports: Alberta |               |               | 10 251        | 142 185       | 574 679                      | 9 052 689     | 56.06                   | 58.38 |
| British Columbia                                 |               |               |               |               |                              |               |                         |       |
| BC Hydro                                         | Permit 127    | N             | - 892 975     | -4 462 418    | 0                            | 0             | 0.00                    | 0.00  |
|                                                  |               | S             | 25 055        | 111 716       | 0                            | 0             | 0.00                    | 0.00  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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| Source                                                           | Authorization | Exchange Type | Energy (MW.h)    |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|------------------------------------------------------------------|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|                                                                  |               |               | JUL08            | JAN08 - JUL08    | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M         |
| BC Hydro                                                         | Permit 192    | N             | 744              | 164 137          | 0                            | 0                  | 0.00                    | 0.00         |
|                                                                  | Permit 298    | F             | 90               | 748              | 6 459                        | 53 531             | 71.58                   | 71.74        |
|                                                                  | Treaty        | N             | 8 770            | 68 250           | 0                            | 0                  | 0.00                    | 0.00         |
| Northpoint                                                       | Permit 282    | I             | 1 662            | 3 266            | 100 546                      | 206 550            | 60.50                   | 63.19        |
| Powerex Corp.                                                    | Permit 118    | I             | 1 156 704        | 3 917 720        | 88 320 941                   | 273 901 572        | 76.36                   | 65.70        |
|                                                                  | Permit 119    | F             | 51 363           | 331 180          | 3 591 184                    | 23 253 797         | 69.92                   | 70.73        |
| Teck Cominco                                                     | Permit 244    | F             | 97 422           | 610 142          | 6 340 089                    | 39 564 973         | 65.08                   | 63.09        |
| <b>Subtotal Firm and Interruptible Exports: British Columbia</b> |               |               | <b>1 307 241</b> | <b>4 863 056</b> | <b>98 359 220</b>            | <b>336 980 422</b> | <b>75.24</b>            | <b>65.73</b> |
| <b>Manitoba</b>                                                  |               |               |                  |                  |                              |                    |                         |              |
| Detroit Edison                                                   | Permit 205    | F             | 0                | 121              | 0                            | 6 205              | 0.00                    | 50.30        |
| Manitoba Hydro                                                   | Permit 33     | F             | 70 400           | 89 890           | 2 535 990                    | 3 233 210          | 36.02                   | 35.79        |
|                                                                  | Permit 34     | F             | 52 800           | 67 417           | 1 901 992                    | 2 424 890          | 36.02                   | 35.79        |
|                                                                  | Permit 35     | F             | 96 900           | 252 526          | 5 633 561                    | 12 414 296         | 58.14                   | 45.03        |
|                                                                  | Permit 144    | F             | 18 380           | 121 067          | 1 375 994                    | 9 077 369          | 74.86                   | 74.98        |
|                                                                  | Permit 155    | F             | 22 055           | 145 645          | 1 157 066                    | 7 537 004          | 52.46                   | 51.32        |
|                                                                  | Permit 224    | F             | 183 686          | 1 189 482        | 9 799 722                    | 63 094 616         | 53.35                   | 52.45        |
|                                                                  | Permit 259    | F             | 366              | 4 765            | 28 736                       | 289 912            | 78.44                   | 61.75        |
|                                                                  | Permit 269    | I             | 799 886          | 3 958 253        | 37 260 178                   | 212 931 570        | 46.58                   | 47.30        |

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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| Source                                                        | Authorization | Exchange Type | Energy (MW.h)    |                  | Revenue (CANS) <sup>1</sup> |                    | CANS/MW.h <sup>2</sup> |              |
|---------------------------------------------------------------|---------------|---------------|------------------|------------------|-----------------------------|--------------------|------------------------|--------------|
|                                                               |               |               | JUL08            | JAN08 - JUL08    | JUL08                       | JAN08 - JUL08      | JUL08                  | L12M         |
| Manitoba Hydro                                                | Permit 269    | N             | 2 178            | 11 963           | 0                           | 0                  | 0.00                   | 0.00         |
|                                                               | Permit 273    | F             | 0                | 6                | 0                           | 706                | 0.00                   | 110.42       |
| <b>Subtotal Firm and Interruptible Exports: Manitoba</b>      |               |               | <b>1 244 473</b> | <b>5 829 173</b> | <b>59 693 239</b>           | <b>311 009 778</b> | <b>47.97</b>           | <b>48.43</b> |
| <b>New Brunswick</b>                                          |               |               |                  |                  |                             |                    |                        |              |
| Emera Energy                                                  | Permit 216    | S             | 17 758           | 168 293          | 1 906 385                   | 14 407 569         | 107.35                 | 80.55        |
|                                                               | Permit 217    | F             | 45 843           | 229 559          | 4 665 719                   | 18 862 913         | 101.78                 | 68.79        |
| Fraser Inc.                                                   | Permit 225    | F             | 21 270           | 184 230          | 2 008 929                   | 15 905 443         | 94.45                  | 87.01        |
| NB Power                                                      | Permit 295    | I             | 9 546            | 121 231          | 1 032 512                   | 11 949 122         | 108.16                 | 77.63        |
| WPS Canada                                                    | Permit 321    | F             | 1 883            | 1 883            | 122 081                     | 122 081            | 64.83                  | 64.83        |
| WPS Power Dev.                                                | Licence 177   | F             | 0                | 35 030           | 0                           | 2 300 315          | 0.00                   | 62.45        |
| <b>Subtotal Firm and Interruptible Exports: New Brunswick</b> |               |               | <b>78 542</b>    | <b>571 933</b>   | <b>7 829 241</b>            | <b>49 139 873</b>  | <b>99.68</b>           | <b>75.08</b> |
| <b>Nova Scotia</b>                                            |               |               |                  |                  |                             |                    |                        |              |
| NS Power Inc.                                                 | Permit 122    | I             | 655              | 9 028            | 41 802                      | 827 221            | 63.82                  | 69.62        |
| <b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>   |               |               | <b>655</b>       | <b>9 028</b>     | <b>41 802</b>               | <b>827 221</b>     | <b>63.82</b>           | <b>69.62</b> |

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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# TABLE 2A

## Export Summary Report

### by Source, Authorization and Exchange Type

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| Source          | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| Ontario         |               |               |               |               |                              |               |                         |       |
| 2001 RBCP       | Permit 315    | F             | 140 309       | 724 604       | 9 467 214                    | 40 548 867    | 67.47                   | 55.56 |
| Allete, Inc.    | Permit 261    | F             | 2 133         | 6 393         | 125 644                      | 315 631       | 58.90                   | 55.09 |
| Brookfield EMI  | Permit 303    | F             | 122 825       | 691 691       | 9 143 516                    | 43 529 195    | 74.44                   | 60.34 |
| Bruce Power     | Permit 299    | F             | 533           | 57 083        | 57 040                       | 3 441 761     | 107.02                  | 62.18 |
| Cargill Trading | Permit 204    | F             | 0             | 3 490         | 0                            | 150 727       | 0.00                    | 47.89 |
| CITIGROUP       | Permit 308    | I             | 146 761       | 465 335       | 13 675 392                   | 35 633 335    | 93.18                   | 76.58 |
| Conectiv Energy | Permit 212    | I             | 0             | 3 727         | 0                            | 126 504       | 0.00                    | 43.71 |
| Constell ECG    | Permit 138    | I             | 152 859       | 985 988       | 9 687 251                    | 51 205 558    | 63.37                   | 50.81 |
| Constell NE     | Permit 264    | F             | 5 283         | 69 939        | 400 543                      | 3 954 763     | 75.82                   | 61.32 |
| D&W Subway      | Permit 26     | F             | 5             | 29            | 0                            | 0             | 0.00                    | 0.00  |
| Direct EM Inc.  | Permit 200    | F             | 0             | 22 098        | 0                            | 884 408       | 0.00                    | 45.27 |
| DTE Energy Trad | Permit 206    | F             | 20 359        | 632 556       | 1 758 311                    | 37 400 067    | 86.37                   | 58.53 |
| EPCOR Merchant  | Permit 187    | F             | 171 220       | 761 239       | 13 471 709                   | 50 991 546    | 78.68                   | 65.12 |

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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| Source          | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| FB Energy       | Permit 309    | F             | 231 804       | 815 945       | 14 896 090                   | 46 429 002    | 64.26                   | 57.24 |
| Hydro One Net   | Permit 25     | F             | 0             | 22            | 0                            | 1 189         | 0.00                    | 57.06 |
| Ind Elc Mark Op | Permit 22     | N             | 49 516        | -26 243       | 0                            | 0             | 0.00                    | 0.00  |
| Integrus        | Permit 250    | I             | 25 680        | 104 964       | 911 818                      | 4 039 387     | 35.51                   | 40.56 |
| Lighthouse Ener | Permit 272    | F             | 0             | 733           | 0                            | 17 657        | 0.00                    | 20.28 |
| MAG Energy Sol. | Permit 255    | I             | 49 482        | 262 913       | 3 645 579                    | 16 711 769    | 73.67                   | 58.81 |
| Merrill-Lynch   | Permit 227    | F             | 2 082         | 10 831        | 93 799                       | 511 497       | 45.05                   | 49.19 |
| Morgan Stanley  | Permit 180    | I             | 337           | 91 518        | 42 693                       | 4 656 716     | 126.69                  | 51.68 |
| Northpoint      | Permit 282    | I             | 42 420        | 311 529       | 2 584 995                    | 19 667 014    | 60.94                   | 60.59 |
| NRG Power Mktg  | Permit 171    | I             | 0             | 1 451         | 0                            | 61 007        | 0.00                    | 48.06 |
| Ont Power Gen   | Permit 24     | F             | 14            | 115           | 793                          | 5 625         | 56.34                   | 45.10 |
| OPGI/OHIM       | Permit 284    | I             | 209 719       | 1 868 824     | 17 180 650                   | 114 163 831   | 80.21                   | 56.96 |
|                 |               | S             | 18 594        | 85 419        | 1 350 351                    | 4 739 886     | 72.62                   | 54.40 |
| Powerex Corp.   | Permit 116    | I             | 88 379        | 602 183       | 6 030 202                    | 37 456 326    | 68.23                   | 59.31 |
| Rainbow         | Permit 263    | I             | 637           | 57 929        | 48 807                       | 2 207 689     | 76.62                   | 37.78 |

Footnotes:

1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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| Source                                                  | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------------------------|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|                                                         |               |               | JUL08            | JAN08 - JUL08     | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M         |
| Saracen Merchan                                         | Permit 276    | I             | 0                | 12 648            | 0                            | 954 773            | 0.00                    | 78.06        |
| Sempra LLC                                              | Permit 157    | F             | 24 200           | 48 695            | 1 475 431                    | 2 811 661          | 60.97                   | 56.61        |
| SESCO                                                   | Permit 249    | F             | 6 489            | 17 342            | 425 717                      | 950 408            | 65.61                   | 49.24        |
| Shell Energy NA                                         | Permit 174    | F             | 1 140            | 1 755             | 93 031                       | 122 648            | 81.61                   | 69.88        |
| SIG-H LLC                                               | Permit 291    | F             | 0                | 11 038            | 0                            | 479 808            | 0.00                    | 43.47        |
| Silverhill                                              | Permit 279    | F             | 38 544           | 130 577           | 3 317 573                    | 10 374 279         | 86.07                   | 73.40        |
| TransAlta Ener                                          | Permit 168    | F             | 501 744          | 2 750 240         | 35 873 349                   | 157 585 237        | 71.50                   | 56.83        |
| <b>Subtotal Firm and Interruptible Exports: Ontario</b> |               |               | <b>1 984 959</b> | <b>11 525 422</b> | <b>144 407 147</b>           | <b>687 389 883</b> | <b>72.57</b>            | <b>58.15</b> |
| <b>Quebec</b>                                           |               |               |                  |                   |                              |                    |                         |              |
| Brookfield EMI                                          | Permit 303    | F             | 157 224          | 1 005 886         | 17 711 058                   | 94 625 430         | 107.79                  | 84.43        |
| DC Energy                                               | Permit 314    | I             | 0                | 279               | 0                            | 23 084             | 0.00                    | 83.60        |
| Hydro-Quebec                                            | Licence 180   | F             | 103 564          | 677 615           | 6 943 393                    | 46 879 771         | 31.65                   | 31.29        |
|                                                         | Licence 181   | F             | 18 306           | 116 059           | 1 092 754                    | 7 232 169          | 31.65                   | 31.29        |
|                                                         | Licence 182   | F             | 16 250           | 104 385           | 976 346                      | 6 506 999          | 31.65                   | 31.29        |
|                                                         | Licence 183   | F             | 27 092           | 182 714           | 1 835 180                    | 12 565 193         | 31.65                   | 31.27        |
|                                                         | Licence 184   | F             | 18 308           | 117 484           | 1 243 241                    | 8 325 171          | 31.65                   | 31.29        |

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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| Source                                                       | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|--------------------------------------------------------------|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|                                                              |               |               | JUL08            | JAN08 - JUL08     | JUL08                        | JAN08 - JUL08        | JUL08                   | L12M         |
| Hydro-Quebec                                                 | Permit 20     | F             | 0                | 829               | 0                            | 65 955               | 0.00                    | 81.22        |
|                                                              | Permit 64     | I             | 1 299 606        | 8 647 138         | 192 793 101                  | 745 326 211          | 140.48                  | 79.80        |
|                                                              | Permit 65     | F             | 14 728           | 35 069            | 1 559 558                    | 3 502 565            | 105.89                  | 76.50        |
| MEHQ                                                         | Permit 129    | I             | 259 610          | 1 875 756         | 25 499 806                   | 165 423 435          | 98.22                   | 83.44        |
| Powerex Corp.                                                | Permit 116    | I             | 0                | 19 449            | 0                            | 2 233 873            | 0.00                    | 75.11        |
| Silverhill                                                   | Permit 279    | F             | 0                | 90                | 0                            | 2 214                | 0.00                    | 69.99        |
| <b>Subtotal Firm and Interruptible Exports: Quebec</b>       |               |               | <b>1 914 688</b> | <b>12 782 753</b> | <b>249 654 436</b>           | <b>1 092 712 071</b> | <b>121.37</b>           | <b>74.84</b> |
| <b>Saskatchewan</b>                                          |               |               |                  |                   |                              |                      |                         |              |
| Northpoint                                                   | Permit 282    | I             | 36 351           | 119 569           | 3 621 510                    | 8 127 836            | 99.63                   | 66.42        |
| <b>Subtotal Firm and Interruptible Exports: Saskatchewan</b> |               |               | <b>36 351</b>    | <b>119 569</b>    | <b>3 621 510</b>             | <b>8 127 836</b>     | <b>99.63</b>            | <b>66.42</b> |
| <b>Total Firm and Interruptible Exports:</b>                 |               |               | <b>6 577 160</b> | <b>35 843 118</b> | <b>564 181 275</b>           | <b>2 495 239 773</b> | <b>83.10</b>            | <b>63.15</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

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| Destination                         | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |        |
|-------------------------------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|--------|
|                                     |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M   |
| Alberta                             |               |               |               |               |                              |               |                         |        |
| Candela Energy                      | -             | P             | 0             | 1 788         | 0                            | 233 808       | 0.00                    | 127.84 |
| Cargill Trading                     |               | P             | 7 350         | 45 319        | 546 785                      | 5 049 438     | 74.39                   | 110.13 |
| CITIGROUP                           |               | P             | 275           | 7 963         | 22 431                       | 619 792       | 81.57                   | 76.17  |
| Constell ECG                        |               | P             | 0             | 100           | 0                            | 7 283         | 0.00                    | 72.83  |
| Enmax Marketing                     |               | P             | 2 210         | 11 175        | 187 223                      | 883 254       | 84.72                   | 73.84  |
| EPCOR Merchant                      |               | P             | 860           | 9 748         | 73 066                       | 709 331       | 84.96                   | 64.49  |
| Morgan Stanley                      |               | P             | 0             | 496           | 0                            | 79 019        | 0.00                    | 102.90 |
| Northpoint                          |               | P             | 8 635         | 282 704       | 472 867                      | 14 875 974    | 54.76                   | 58.44  |
| Powerex Corp.                       |               | P             | 231           | 8 660         | 17 289                       | 369 768       | 74.84                   | 32.76  |
| SYNERGY PMI                         |               | P             | 3 389         | 6 652         | 330 384                      | 735 328       | 97.49                   | 110.54 |
| TransAlta Ener                      |               | P             | 3 570         | 10 469        | 259 979                      | 707 622       | 72.82                   | 69.23  |
| TransCan ULC                        |               | P             | 5 037         | 53 633        | 236 854                      | 2 817 173     | 47.02                   | 57.18  |
| Subtotal Purchased Imports: Alberta |               |               | 31 557        | 438 707       | 2 146 878                    | 27 087 791    | 68.03                   | 63.62  |

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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| Destination                                  | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|----------------------------------------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                                              |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| British Columbia                             |               |               |               |               |                              |               |                         |       |
| BC Hydro                                     | -             | N             | - 886 026     | -4 288 183    | 0                            | 0             | 0.00                    | 0.00  |
|                                              |               | S             | 25 055        | 111 716       | 0                            | 0             | 0.00                    | 0.00  |
| FortisBC                                     |               | P             | 6 562         | 32 104        | 86 752                       | 362 074       | 13.22                   | 14.86 |
| Northpoint                                   |               | P             | 63            | 63            | 5 047                        | 5 047         | 80.11                   | 80.11 |
| Powerex Corp.                                |               | P             | 948 470       | 7 508 102     | 53 575 747                   | 392 029 993   | 56.49                   | 52.44 |
| Teck Cominco                                 |               | P             | 43 650        | 122 266       | 211 100                      | 2 594 668     | 4.84                    | 21.22 |
| Subtotal Purchased Imports: British Columbia |               |               | 998 745       | 7 662 535     | 53 878 647                   | 394 991 782   | 53.95                   | 51.94 |
| Manitoba                                     |               |               |               |               |                              |               |                         |       |
| Detroit Edison                               |               | P             | 14            | 270           | 194                          | 6 667         | 13.89                   | 38.75 |
| Manitoba Hydro                               |               | N             | 0             | 6 244         | 0                            | 0             | 0.00                    | 0.00  |
|                                              |               | P             | 1 106         | 34 314        | 134 304                      | 2 842 410     | 121.43                  | 69.26 |
| Powerex Corp.                                |               | P             | 0             | 2             | 0                            | 48            | 0.00                    | 23.77 |
| Subtotal Purchased Imports: Manitoba         |               |               | 1 120         | 34 586        | 134 499                      | 2 849 125     | 120.09                  | 68.96 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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| Destination                               | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-------------------------------------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                                           |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| New Brunswick                             |               |               |               |               |                              |               |                         |       |
| Emera Energy                              | -             | P             | 51 424        | 569 936       | 5 063 862                    | 48 062 299    | 98.47                   | 78.85 |
| NB Power                                  |               | P             | 0             | 14 301        | 0                            | 843 102       | 0.00                    | 84.31 |
| WPS Canada                                |               | P             | 3 210         | 3 210         | 208 091                      | 208 091       | 64.83                   | 64.83 |
| WPS Power Dev.                            |               | P             | 0             | 4 607         | 0                            | 293 737       | 0.00                    | 57.07 |
| Subtotal Purchased Imports: New Brunswick |               |               | 54 634        | 592 053       | 5 271 953                    | 49 407 229    | 96.50                   | 79.07 |
| Nova Scotia                               |               |               |               |               |                              |               |                         |       |
| Brookfield EMI                            |               | P             | 0             | 1 680         | 0                            | 130 089       | 0.00                    | 77.43 |
| NS Power Inc.                             |               | P             | 21 220        | 137 868       | 2 403 591                    | 13 340 723    | 113.27                  | 96.08 |
| Subtotal Purchased Imports: Nova Scotia   |               |               | 21 220        | 139 548       | 2 403 591                    | 13 470 812    | 113.27                  | 95.89 |
| Ontario                                   |               |               |               |               |                              |               |                         |       |
| 2001 RBCP                                 |               | P             | 25 457        | 181 943       | 1 780 249                    | 8 927 163     | 69.93                   | 47.70 |
| Allete, Inc.                              |               | P             | 448           | 4 193         | 37 115                       | 260 133       | 82.90                   | 66.39 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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| Destination     | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                 |               |               | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| Brookfield EMI  | -             | P             | 426           | 14 377        | 60 063                       | 465 904       | 140.99                  | 41.10 |
| Cargill Trading |               | P             | 37 895        | 418 289       | 2 435 687                    | 27 175 873    | 64.27                   | 57.42 |
| CITIGROUP       |               | P             | 0             | 1 196         | 0                            | 52 818        | 0.00                    | 56.83 |
| Conectiv Energy |               | P             | 0             | 293           | 0                            | 8 116         | 0.00                    | 27.70 |
| Constell ECG    |               | P             | 12 851        | 348 340       | 1 464 607                    | 21 977 118    | 113.97                  | 60.20 |
| Constell NE     |               | P             | 6 311         | 39 793        | 594 337                      | 2 629 087     | 94.17                   | 52.28 |
| D&W Subway      |               | P             | 0             | 0             | 0                            | 0             | 0.00                    | 0.00  |
| DTE Energy Trad |               | P             | 14 157        | 720 805       | 680 530                      | 41 260 412    | 48.07                   | 54.90 |
| EPCOR Merchant  |               | P             | 66 038        | 343 916       | 4 668 771                    | 19 443 631    | 70.70                   | 56.79 |
| FB Energy       |               | P             | 228 651       | 651 667       | 17 854 746                   | 42 852 202    | 78.09                   | 66.52 |
| Ind Ele Mark Op |               | N             | -45 805       | 39 900        | 0                            | 0             | 0.00                    | 0.00  |
| Integrus        |               | P             | 9 282         | 80 983        | 873 531                      | 4 873 258     | 94.11                   | 56.89 |
| MAG Energy Sol. |               | P             | 38 896        | 316 801       | 2 958 447                    | 22 177 675    | 76.06                   | 71.46 |
| Manitoba Hydro  |               | P             | 0             | 1 254 726     | 0                            | 73 494 501    | 0.00                    | 54.01 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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# TABLE 2B

## Import Summary Report

### by Destination, Authorization and Exchange Type

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| Destination                                | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|--------------------------------------------|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|                                            |               |               | JUL08          | JAN08 - JUL08    | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M         |
| Merrill-Lynch                              | -             | P             | 1 550          | 10 298           | 70 485                       | 596 916            | 45.47                   | 60.01        |
| Northpoint                                 |               | P             | 1 209          | 41 557           | 102 696                      | 2 614 100          | 84.94                   | 56.57        |
| OPGI/OHIM                                  |               | P             | 15 282         | 108 962          | 358 984                      | 3 511 412          | 23.49                   | 37.25        |
|                                            |               | S             | 0              | 124 163          | 0                            | 6 409 123          | 0.00                    | 51.62        |
| Powerex Corp.                              |               | P             | 27 749         | 182 442          | 2 033 926                    | 8 625 544          | 73.30                   | 47.55        |
| Rainbow                                    |               | P             | 2 710          | 6 609            | 154 424                      | 464 228            | 56.98                   | 67.15        |
| Sempra LLC                                 |               | P             | 1 100          | 4 002            | 72 289                       | 264 578            | 65.72                   | 65.11        |
| SESCO                                      |               | P             | 0              | 16 441           | 0                            | 1 131 474          | 0.00                    | 72.23        |
| Shell Energy NA                            |               | P             | 252            | 290              | 9 963                        | 13 232             | 39.54                   | 45.63        |
| Silverhill                                 |               | P             | 43 520         | 141 022          | 3 897 459                    | 10 500 422         | 89.56                   | 70.01        |
| TransAlta Ener                             |               | P             | 226 689        | 943 811          | 17 881 019                   | 57 599 975         | 78.88                   | 60.65        |
| <b>Subtotal Purchased Imports: Ontario</b> |               |               | <b>760 473</b> | <b>5 832 756</b> | <b>57 989 325</b>            | <b>350 919 774</b> | <b>76.25</b>            | <b>56.82</b> |
| <b>Quebec</b>                              |               |               |                |                  |                              |                    |                         |              |
| Brookfield EMI                             |               | P             | 924            | 2 417            | 86 355                       | 485 632            | 93.46                   | 59.14        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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| Destination                                     | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CANS) <sup>1</sup> |                    | CANS/MW.h <sup>2</sup> |              |
|-------------------------------------------------|---------------|---------------|------------------|-------------------|-----------------------------|--------------------|------------------------|--------------|
|                                                 |               |               | JUL08            | JAN08 - JUL08     | JUL08                       | JAN08 - JUL08      | JUL08                  | L12M         |
| DC Energy                                       | -             | P             | 0                | 279               | 0                           | 13 699             | 0.00                   | 51.51        |
| Hydro-Quebec                                    |               | P             | 50 707           | 351 649           | 3 253 781                   | 26 001 578         | 64.17                  | 59.00        |
| MEHQ                                            |               | P             | 720              | 62 163            | 89 770                      | 4 065 044          | 124.68                 | 59.39        |
| Powerex Corp.                                   |               | P             | 174              | 2 001             | 9 373                       | 121 269            | 53.87                  | 64.80        |
| Silverhill                                      |               | P             | 0                | 144               | 0                           | 6 092              | 0.00                   | 49.82        |
| <b>Subtotal Purchased Imports: Quebec</b>       |               |               | <b>52 525</b>    | <b>418 653</b>    | <b>3 439 279</b>            | <b>30 693 314</b>  | <b>65.48</b>           | <b>59.02</b> |
| <b>Saskatchewan</b>                             |               |               |                  |                   |                             |                    |                        |              |
| Northpoint                                      |               | P             | 0                | 196 625           | 0                           | 9 911 329          | 0.00                   | 42.16        |
| Powerex Corp.                                   |               | P             | 0                | 3                 | 0                           | 71                 | 0.00                   | 26.19        |
| TransAlta Ener                                  |               | P             | 202              | 560               | 24 377                      | 38 255             | 120.68                 | 68.31        |
| <b>Subtotal Purchased Imports: Saskatchewan</b> |               |               | <b>202</b>       | <b>197 188</b>    | <b>24 377</b>               | <b>9 949 655</b>   | <b>120.68</b>          | <b>42.20</b> |
| <b>Total Purchased Imports:</b>                 |               |               | <b>1 920 475</b> | <b>15 316 027</b> | <b>125 288 548</b>          | <b>879 369 480</b> | <b>65.24</b>           | <b>56.12</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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| Destination                            | Source           | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|----------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|                                        |                  | JUL08          | JAN08 - JUL08    | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M          |
| <b>Alaska</b>                          | British Columbia | 90             | 748              | 6 459                        | 53 531             | 71.58                   | 71.74         |
| <b>Subtotal Exports: Alaska</b>        |                  | <b>90</b>      | <b>748</b>       | <b>6 459</b>                 | <b>53 531</b>      | <b>71.58</b>            | <b>71.74</b>  |
| <b>Arizona</b>                         | British Columbia | 8 134          | 42 008           | 864 817                      | 4 027 552          | 106.32                  | 87.51         |
| <b>Subtotal Exports: Arizona</b>       |                  | <b>8 134</b>   | <b>42 008</b>    | <b>864 817</b>               | <b>4 027 552</b>   | <b>106.32</b>           | <b>87.51</b>  |
| <b>California</b>                      | British Columbia | 985 736        | 3 043 286        | 79 221 619                   | 228 205 123        | 80.37                   | 71.60         |
| <b>Subtotal Exports: California</b>    |                  | <b>985 736</b> | <b>3 043 286</b> | <b>79 221 619</b>            | <b>228 205 123</b> | <b>80.37</b>            | <b>71.60</b>  |
| <b>Colorado</b>                        | British Columbia | 65             | 1 281            | 7 383                        | 141 909            | 113.59                  | 100.10        |
| <b>Subtotal Exports: Colorado</b>      |                  | <b>65</b>      | <b>1 281</b>     | <b>7 383</b>                 | <b>141 909</b>     | <b>113.59</b>           | <b>100.10</b> |
| <b>Idaho</b>                           | British Columbia | 20 252         | 32 314           | 2 004 773                    | 2 957 217          | 98.99                   | 81.74         |
| <b>Subtotal Exports: Idaho</b>         |                  | <b>20 252</b>  | <b>32 314</b>    | <b>2 004 773</b>             | <b>2 957 217</b>   | <b>98.99</b>            | <b>81.74</b>  |
| <b>Illinois</b>                        | Ontario          | 476            | 39 227           | 33 421                       | 1 635 334          | 70.21                   | 38.30         |
| <b>Subtotal Exports: Illinois</b>      |                  | <b>476</b>     | <b>39 227</b>    | <b>33 421</b>                | <b>1 635 334</b>   | <b>70.21</b>            | <b>38.30</b>  |
| <b>Indiana</b>                         | Alberta          | 132            | 1 841            | 3 202                        | 115 960            | 24.26                   | 62.99         |
|                                        | British Columbia | 400            | 4 497            | 47 656                       | 388 444            | 119.14                  | 78.86         |
|                                        | Ontario          | 1 545          | 11 669           | 198 549                      | 821 531            | 128.51                  | 71.26         |
| <b>Subtotal Exports: Indiana</b>       |                  | <b>2 077</b>   | <b>18 007</b>    | <b>249 407</b>               | <b>1 325 934</b>   | <b>120.08</b>           | <b>73.94</b>  |
| <b>Maine</b>                           | New Brunswick    | 78 542         | 571 933          | 7 829 241                    | 49 139 873         | 99.68                   | 75.08         |
|                                        | Nova Scotia      | 655            | 9 028            | 41 802                       | 827 221            | 63.82                   | 69.62         |
| <b>Subtotal Exports: Maine</b>         |                  | <b>79 197</b>  | <b>580 961</b>   | <b>7 871 043</b>             | <b>49 967 094</b>  | <b>99.39</b>            | <b>74.98</b>  |
| <b>Massachusetts</b>                   | Ontario          | 624            | 37 101           | 57 503                       | 2 964 983          | 92.15                   | 78.83         |
|                                        | Quebec           | 0              | 19 690           | 0                            | 2 253 046          | 0.00                    | 95.02         |
| <b>Subtotal Exports: Massachusetts</b> |                  | <b>624</b>     | <b>56 791</b>    | <b>57 503</b>                | <b>5 218 028</b>   | <b>92.15</b>            | <b>87.11</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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# TABLE 3A

## Export Sales Summary Report by Destination and Source

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| Destination                   | Source           | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|-------------------------------|------------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                               |                  | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| Michigan                      | Manitoba         | 0             | 121           | 0                            | 6 205         | 0.00                    | 50.30 |
|                               | Ontario          | 563 812       | 3 447 832     | 35 487 522                   | 197 447 602   | 62.94                   | 57.34 |
|                               | Quebec           | 81 315        | 250 600       | 8 008 748                    | 23 372 276    | 98.49                   | 93.27 |
| Subtotal Exports: Michigan    |                  | 645 127       | 3 698 553     | 43 496 271                   | 220 826 083   | 67.42                   | 59.44 |
| Minnesota                     | Manitoba         | 0             | 627 353       | 0                            | 39 454 804    | 0.00                    | 57.81 |
|                               | Ontario          | 28 236        | 93 963        | 1 837 595                    | 5 735 871     | 55.38                   | 53.99 |
| Subtotal Exports: Minnesota   |                  | 28 236        | 721 316       | 1 837 595                    | 45 190 674    | 55.38                   | 57.38 |
| Missouri                      | British Columbia | 22            | 37            | 0                            | 0             | 0.00                    | 0.00  |
|                               | Ontario          | 19 462        | 37 133        | 865 299                      | 1 655 846     | 44.46                   | 44.63 |
| Subtotal Exports: Missouri    |                  | 19 484        | 37 170        | 865 299                      | 1 655 846     | 44.41                   | 44.59 |
| Montana                       | British Columbia | 30 744        | 139 680       | 1 992 317                    | 8 671 312     | 64.80                   | 62.31 |
| Subtotal Exports: Montana     |                  | 30 744        | 139 680       | 1 992 317                    | 8 671 312     | 64.80                   | 62.31 |
| ND/Minn                       | Manitoba         | 1 244 473     | 5 201 699     | 59 693 239                   | 271 548 769   | 47.97                   | 47.28 |
| Subtotal Exports: ND/Minn     |                  | 1 244 473     | 5 201 699     | 59 693 239                   | 271 548 769   | 47.97                   | 47.28 |
| Nebraska                      | British Columbia | 25            | 227           | 0                            | 0             | 0.00                    | 0.00  |
|                               | Ontario          | 0             | 30            | 0                            | 1 680         | 0.00                    | 67.25 |
| Subtotal Exports: Nebraska    |                  | 25            | 257           | 0                            | 1 680         | 0.00                    | 64.70 |
| Nevada                        | British Columbia | 16 753        | 45 944        | 1 904 593                    | 4 776 894     | 113.69                  | 84.93 |
| Subtotal Exports: Nevada      |                  | 16 753        | 45 944        | 1 904 593                    | 4 776 894     | 113.69                  | 84.93 |
| New England                   | Ontario          | 6 396         | 23 273        | 588 019                      | 1 910 102     | 91.94                   | 82.07 |
|                               | Quebec           | 880 238       | 6 667 336     | 128 221 112                  | 616 909 381   | 138.86                  | 85.94 |
| Subtotal Exports: New England |                  | 886 634       | 6 690 609     | 128 809 131                  | 618 819 483   | 138.52                  | 85.93 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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| Destination                    | Source           | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |        |
|--------------------------------|------------------|---------------|---------------|------------------------------|---------------|-------------------------|--------|
|                                |                  | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M   |
| New Mexico                     | British Columbia | 5 779         | 23 895        | 684 451                      | 2 461 174     | 118.44                  | 93.76  |
| Subtotal Exports: New Mexico   |                  | 5 779         | 23 895        | 684 451                      | 2 461 174     | 118.44                  | 93.76  |
| New York                       | Ontario          | 1 022 498     | 6 420 368     | 81 979 230                   | 387 928 279   | 80.09                   | 58.02  |
|                                | Quebec           | 765 600       | 4 628 612     | 100 834 399                  | 366 719 169   | 125.18                  | 72.84  |
| Subtotal Exports: New York     |                  | 1 788 098     | 11 048 980    | 182 813 629                  | 754 647 448   | 99.40                   | 63.98  |
| North Dakota                   | Alberta          | 468           | 5 242         | 36 917                       | 345 733       | 78.88                   | 61.46  |
|                                | Saskatchewan     | 36 351        | 119 569       | 3 621 510                    | 8 127 836     | 99.63                   | 66.42  |
| Subtotal Exports: North Dakota |                  | 36 819        | 124 811       | 3 658 427                    | 8 473 569     | 99.36                   | 66.13  |
| Oregon                         | British Columbia | 23 228        | 243 548       | 1 886 117                    | 19 770 543    | 81.20                   | 69.09  |
| Subtotal Exports: Oregon       |                  | 23 228        | 243 548       | 1 886 117                    | 19 770 543    | 81.20                   | 69.09  |
| Pennsylvania                   | British Columbia | 0             | 217           | 0                            | 29 627        | 0.00                    | 102.89 |
|                                | Ontario          | 110 106       | 598 841       | 8 463 920                    | 40 854 828    | 76.87                   | 66.74  |
| Subtotal Exports: Pennsylvania |                  | 110 106       | 599 058       | 8 463 920                    | 40 884 454    | 76.87                   | 66.79  |
| Texas                          | Ontario          | 231 804       | 815 945       | 14 896 090                   | 46 429 002    | 64.26                   | 57.24  |
| Subtotal Exports: Texas        |                  | 231 804       | 815 945       | 14 896 090                   | 46 429 002    | 64.26                   | 57.24  |
| Utah                           | British Columbia | 1 058         | 6 642         | 105 332                      | 658 334       | 99.56                   | 91.55  |
| Subtotal Exports: Utah         |                  | 1 058         | 6 642         | 105 332                      | 658 334       | 99.56                   | 91.55  |
| Vermont                        | Ontario          | 0             | 40            | 0                            | 4 827         | 0.00                    | 120.68 |
|                                | Quebec           | 187 535       | 1 216 515     | 12 590 177                   | 83 458 199    | 33.63                   | 32.41  |
| Subtotal Exports: Vermont      |                  | 187 535       | 1 216 555     | 12 590 177                   | 83 463 026    | 33.63                   | 32.41  |
| Washington                     | Alberta          | 9 651         | 135 102       | 534 559                      | 8 590 995     | 55.39                   | 58.19  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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| Destination                  | Source           | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |       |
|------------------------------|------------------|---------------|---------------|------------------------------|---------------|-------------------------|-------|
|                              |                  | JUL08         | JAN08 - JUL08 | JUL08                        | JAN08 - JUL08 | JUL08                   | L12M  |
| Washington                   | British Columbia | 210 714       | 1 262 425     | 9 143 347                    | 63 155 169    | 43.39                   | 53.14 |
| Subtotal Exports: Washington |                  | 220 365       | 1 397 527     | 9 677 907                    | 71 746 164    | 43.92                   | 53.50 |
| Wyoming                      | British Columbia | 4 241         | 16 307        | 490 354                      | 1 683 595     | 115.62                  | 95.59 |
| Subtotal Exports: Wyoming    |                  | 4 241         | 16 307        | 490 354                      | 1 683 595     | 115.62                  | 95.59 |
| Total Exports                |                  | 6 577 160     | 35 843 118    | 564 181 275                  | 2 495 239 773 | 83.10                   | 63.15 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

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| Source                                 | Destination      | Energy (MW.h) |                | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|----------------------------------------|------------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
|                                        |                  | JUL08         | JAN08 - JUL08  | JUL08                        | JAN08 - JUL08     | JUL08                   | L12M         |
| <b>Arizona</b>                         | British Columbia | 4 679         | 126 275        | 252 223                      | 6 391 852         | 53.91                   | 44.57        |
| <b>Subtotal Imports: Arizona</b>       |                  | <b>4 679</b>  | <b>126 275</b> | <b>252 223</b>               | <b>6 391 852</b>  | <b>53.91</b>            | <b>44.57</b> |
| <b>California</b>                      | Alberta          | 0             | 25             | 0                            | 1 402             | 0.00                    | 56.08        |
|                                        | British Columbia | 327           | 145 781        | 21 400                       | 11 022 930        | 65.44                   | 68.55        |
| <b>Subtotal Imports: California</b>    |                  | <b>327</b>    | <b>145 806</b> | <b>21 400</b>                | <b>11 024 332</b> | <b>65.44</b>            | <b>68.55</b> |
| <b>Colorado</b>                        | British Columbia | 0             | 3 182          | 0                            | 128 503           | 0.00                    | 39.90        |
| <b>Subtotal Imports: Colorado</b>      |                  | <b>0</b>      | <b>3 182</b>   | <b>0</b>                     | <b>128 503</b>    | <b>0.00</b>             | <b>39.90</b> |
| <b>Idaho</b>                           | British Columbia | 711           | 38 065         | 24 616                       | 1 748 838         | 34.62                   | 37.16        |
| <b>Subtotal Imports: Idaho</b>         |                  | <b>711</b>    | <b>38 065</b>  | <b>24 616</b>                | <b>1 748 838</b>  | <b>34.62</b>            | <b>37.16</b> |
| <b>Illinois</b>                        | Ontario          | 2 395         | 3 790          | 129 131                      | 201 152           | 53.92                   | 56.84        |
| <b>Subtotal Imports: Illinois</b>      |                  | <b>2 395</b>  | <b>3 790</b>   | <b>129 131</b>               | <b>201 152</b>    | <b>53.92</b>            | <b>56.84</b> |
| <b>Indiana</b>                         | Alberta          | 231           | 8 660          | 17 289                       | 369 768           | 74.84                   | 32.76        |
|                                        | British Columbia | 80            | 2 972          | 1 033                        | 109 305           | 12.91                   | 28.93        |
|                                        | Ontario          | 10 218        | 57 018         | 818 953                      | 3 652 833         | 80.15                   | 54.78        |
|                                        | Saskatchewan     | 202           | 560            | 24 377                       | 38 255            | 120.68                  | 68.31        |
| <b>Subtotal Imports: Indiana</b>       |                  | <b>10 731</b> | <b>69 210</b>  | <b>861 652</b>               | <b>4 170 162</b>  | <b>80.30</b>            | <b>50.68</b> |
| <b>Maine</b>                           | New Brunswick    | 54 634        | 592 053        | 5 271 953                    | 49 407 229        | 96.50                   | 79.07        |
| <b>Subtotal Imports: Maine</b>         |                  | <b>54 634</b> | <b>592 053</b> | <b>5 271 953</b>             | <b>49 407 229</b> | <b>96.50</b>            | <b>79.07</b> |
| <b>Massachusetts</b>                   | Ontario          | 240           | 3 200          | 21 949                       | 276 781           | 91.46                   | 76.69        |
|                                        | Quebec           | 0             | 5              | 0                            | 267               | 0.00                    | 76.63        |
| <b>Subtotal Imports: Massachusetts</b> |                  | <b>240</b>    | <b>3 205</b>   | <b>21 949</b>                | <b>277 048</b>    | <b>91.46</b>            | <b>76.68</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

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| Source                               | Destination      | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|--------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|                                      |                  | JUL08          | JAN08 - JUL08    | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M          |
| <b>Michigan</b>                      | Manitoba         | 14             | 270              | 194                          | 6 667              | 13.89                   | 38.75         |
|                                      | Ontario          | 164 090        | 2 258 101        | 11 688 029                   | 132 266 936        | 71.23                   | 54.06         |
|                                      | Quebec           | 178            | 1 621            | 16 271                       | 101 647            | 91.41                   | 62.71         |
| <b>Subtotal Imports: Michigan</b>    |                  | <b>164 282</b> | <b>2 259 992</b> | <b>11 704 494</b>            | <b>132 375 249</b> | <b>71.25</b>            | <b>54.06</b>  |
| <b>Minnesota</b>                     | Alberta          | 7 350          | 45 319           | 546 785                      | 5 049 438          | 74.39                   | 110.13        |
|                                      | Ontario          | 50 180         | 1 075 280        | 3 845 898                    | 69 235 510         | 76.64                   | 57.85         |
| <b>Subtotal Imports: Minnesota</b>   |                  | <b>57 530</b>  | <b>1 120 599</b> | <b>4 392 683</b>             | <b>74 284 948</b>  | <b>76.35</b>            | <b>58.89</b>  |
| <b>Missouri</b>                      | Ontario          | 5              | 5                | 955                          | 955                | 191.10                  | 191.10        |
| <b>Subtotal Imports: Missouri</b>    |                  | <b>5</b>       | <b>5</b>         | <b>955</b>                   | <b>955</b>         | <b>191.10</b>           | <b>191.10</b> |
| <b>Montana</b>                       | British Columbia | 40 789         | 257 235          | 1 864 166                    | 12 126 071         | 45.70                   | 46.01         |
| <b>Subtotal Imports: Montana</b>     |                  | <b>40 789</b>  | <b>257 235</b>   | <b>1 864 166</b>             | <b>12 126 071</b>  | <b>45.70</b>            | <b>46.01</b>  |
| <b>ND/Minn</b>                       | Manitoba         | 1 106          | 34 314           | 134 304                      | 2 842 410          | 121.43                  | 69.26         |
| <b>Subtotal Imports: ND/Minn</b>     |                  | <b>1 106</b>   | <b>34 314</b>    | <b>134 304</b>               | <b>2 842 410</b>   | <b>121.43</b>           | <b>69.26</b>  |
| <b>Nebraska</b>                      | British Columbia | 0              | 114              | 0                            | 2 038              | 0.00                    | 9.95          |
| <b>Subtotal Imports: Nebraska</b>    |                  | <b>0</b>       | <b>114</b>       | <b>0</b>                     | <b>2 038</b>       | <b>0.00</b>             | <b>9.95</b>   |
| <b>Nevada</b>                        | British Columbia | 1 736          | 27 245           | 79 083                       | 1 512 191          | 45.55                   | 44.04         |
| <b>Subtotal Imports: Nevada</b>      |                  | <b>1 736</b>   | <b>27 245</b>    | <b>79 083</b>                | <b>1 512 191</b>   | <b>45.55</b>            | <b>44.04</b>  |
| <b>New England</b>                   | Quebec           | 3 038          | 10 444           | 193 795                      | 541 212            | 63.79                   | 56.21         |
| <b>Subtotal Imports: New England</b> |                  | <b>3 038</b>   | <b>10 444</b>    | <b>193 795</b>               | <b>541 212</b>     | <b>63.79</b>            | <b>56.21</b>  |
| <b>New Mexico</b>                    | British Columbia | 1 276          | 59 579           | 40 879                       | 2 608 545          | 32.04                   | 36.92         |
| <b>Subtotal Imports: New Mexico</b>  |                  | <b>1 276</b>   | <b>59 579</b>    | <b>40 879</b>                | <b>2 608 545</b>   | <b>32.04</b>            | <b>36.92</b>  |

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

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| Source                                | Destination      | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|                                       |                  | JUL08          | JAN08 - JUL08    | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M         |
| <b>New York</b>                       | Alberta          | 0              | 496              | 0                            | 79 019             | 0.00                    | 102.90       |
|                                       | Nova Scotia      | 0              | 1 680            | 0                            | 130 089            | 0.00                    | 77.43        |
|                                       | Ontario          | 294 297        | 1 730 457        | 22 836 037                   | 99 205 716         | 77.60                   | 57.41        |
|                                       | Quebec           | 49 309         | 406 583          | 3 229 214                    | 30 050 188         | 65.49                   | 60.42        |
| <b>Subtotal Imports: New York</b>     |                  | <b>343 606</b> | <b>2 139 216</b> | <b>26 065 251</b>            | <b>129 465 011</b> | <b>75.86</b>            | <b>58.58</b> |
| <b>North Dakota</b>                   | Alberta          | 0              | 75 280           | 0                            | 3 734 491          | 0.00                    | 51.15        |
|                                       | Saskatchewan     | 0              | 196 625          | 0                            | 9 911 329          | 0.00                    | 42.16        |
| <b>Subtotal Imports: North Dakota</b> |                  | <b>0</b>       | <b>271 905</b>   | <b>0</b>                     | <b>13 645 820</b>  | <b>0.00</b>             | <b>44.15</b> |
| <b>Oregon</b>                         | Alberta          | 969            | 2 269            | 98 010                       | 264 749            | 101.15                  | 116.68       |
|                                       | British Columbia | 9 276          | 171 359          | 613 857                      | 11 321 216         | 66.18                   | 57.93        |
| <b>Subtotal Imports: Oregon</b>       |                  | <b>10 245</b>  | <b>173 628</b>   | <b>711 867</b>               | <b>11 585 966</b>  | <b>69.48</b>            | <b>58.46</b> |
| <b>Pennsylvania</b>                   | British Columbia | 0              | 1 543            | 0                            | 47 720             | 0.00                    | 34.78        |
|                                       | Manitoba         | 0              | 2                | 0                            | 48                 | 0.00                    | 23.77        |
|                                       | Nova Scotia      | 21 220         | 137 868          | 2 403 591                    | 13 340 723         | 113.27                  | 96.08        |
|                                       | Ontario          | 10 397         | 52 809           | 793 625                      | 3 179 814          | 76.33                   | 59.81        |
|                                       | Saskatchewan     | 0              | 3                | 0                            | 71                 | 0.00                    | 26.19        |
| <b>Subtotal Imports: Pennsylvania</b> |                  | <b>31 617</b>  | <b>192 225</b>   | <b>3 197 216</b>             | <b>16 568 376</b>  | <b>101.12</b>           | <b>85.54</b> |
| <b>Texas</b>                          | Alberta          | 725            | 725              | 90 843                       | 90 843             | 125.30                  | 125.30       |
|                                       | Ontario          | 228 651        | 651 667          | 17 854 746                   | 42 852 202         | 78.09                   | 66.52        |
| <b>Subtotal Imports: Texas</b>        |                  | <b>229 376</b> | <b>652 392</b>   | <b>17 945 589</b>            | <b>42 943 045</b>  | <b>78.24</b>            | <b>66.58</b> |
| <b>Utah</b>                           | British Columbia | 100            | 19 227           | 4 407                        | 986 733            | 44.07                   | 44.61        |
| <b>Subtotal Imports: Utah</b>         |                  | <b>100</b>     | <b>19 227</b>    | <b>4 407</b>                 | <b>986 733</b>     | <b>44.07</b>            | <b>44.61</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

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| Source                              | Destination      | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|-------------------------------------|------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|                                     |                  | JUL08            | JAN08 - JUL08     | JUL08                        | JAN08 - JUL08      | JUL08                   | L12M         |
| <b>Vermont</b>                      | Ontario          | 0                | 430               | 0                            | 47 874             | 0.00                    | 93.65        |
| <b>Subtotal Imports: Vermont</b>    |                  | <b>0</b>         | <b>430</b>        | <b>0</b>                     | <b>47 874</b>      | <b>0.00</b>             | <b>93.65</b> |
| <b>Washington</b>                   | Alberta          | 22 282           | 305 933           | 1 393 952                    | 17 498 081         | 62.56                   | 61.84        |
|                                     | British Columbia | 938 757          | 6 779 200         | 50 953 872                   | 345 891 581        | 54.28                   | 52.42        |
| <b>Subtotal Imports: Washington</b> |                  | <b>961 039</b>   | <b>7 085 133</b>  | <b>52 347 824</b>            | <b>363 389 662</b> | <b>54.47</b>            | <b>52.99</b> |
| <b>Wisconsin</b>                    | British Columbia | 30               | 30                | 212                          | 212                | 7.05                    | 7.05         |
| <b>Subtotal Imports: Wisconsin</b>  |                  | <b>30</b>        | <b>30</b>         | <b>212</b>                   | <b>212</b>         | <b>7.05</b>             | <b>7.05</b>  |
| <b>Wyoming</b>                      | British Columbia | 984              | 30 728            | 22 900                       | 1 094 047          | 23.27                   | 30.12        |
| <b>Subtotal Imports: Wyoming</b>    |                  | <b>984</b>       | <b>30 728</b>     | <b>22 900</b>                | <b>1 094 047</b>   | <b>23.27</b>            | <b>30.12</b> |
| <b>Total Imports</b>                |                  | <b>1 920 475</b> | <b>15 316 027</b> | <b>125 288 548</b>           | <b>879 369 480</b> | <b>65.24</b>            | <b>56.12</b> |

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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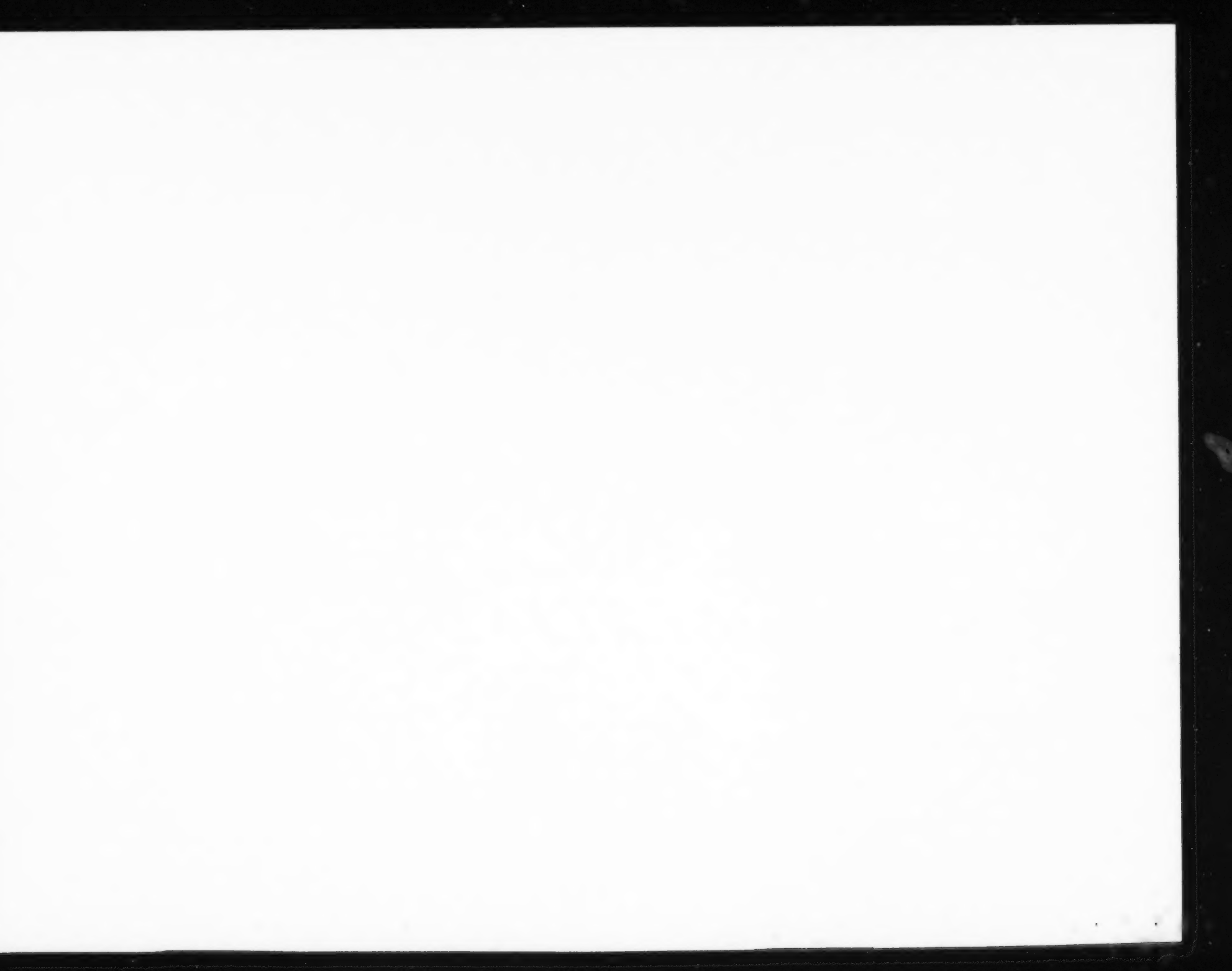
**TABLE 4**  
**Source of Production Report**  
**Canadian Exports**

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| Fuel Type     | JUL08            |                              |                         |
|---------------|------------------|------------------------------|-------------------------|
|               | Energy (MW.h)    | Revenue (CAN\$) <sup>1</sup> | CAN\$/MW.h <sup>1</sup> |
| Canadian Coal | 833              | 47 459                       | 56.97                   |
| Hydraulic     | 3 647 657        | 320 428 658                  | 87.85                   |
| Imported Coal | 16 897           | 963 140                      | 57.00                   |
| Imported Oil  | 812              | 87 774                       | 108.16                  |
| Natural Gas   | 1 451            | 152 282                      | 104.95                  |
| Other         | 1 456 533        | 115 646 009                  | 79.40                   |
| <b>Total</b>  | <b>5 124 182</b> | <b>437 325 322</b>           | <b>85.35</b>            |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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| Exporter       | Fuel Type       | Authorization   | JUL08          |                             |                        |
|----------------|-----------------|-----------------|----------------|-----------------------------|------------------------|
|                |                 |                 | Energy (MW.h)  | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| 2001 RBCP      | Other           | Permit 315      | 140 309        | 9 467 214                   | 67.47                  |
|                |                 | <b>Subtotal</b> | <b>140 309</b> | <b>9 467 214</b>            | <b>67.47</b>           |
|                | <b>Subtotal</b> |                 | <b>140 309</b> | <b>9 467 214</b>            | <b>67.47</b>           |
| Allete, Inc.   | Other           | Permit 261      | 2 133          | 125 644                     | 58.90                  |
|                |                 | <b>Subtotal</b> | <b>2 133</b>   | <b>125 644</b>              | <b>58.90</b>           |
|                | <b>Subtotal</b> |                 | <b>2 133</b>   | <b>125 644</b>              | <b>58.90</b>           |
| BC Hydro       | Hydraulic       | Permit 192      | 744            | 0                           | 0.00                   |
|                |                 | Permit 298      | 90             | 6 459                       | 71.58                  |
|                |                 | Treaty 0        | 8 770          | 0                           | 0.00                   |
|                |                 | <b>Subtotal</b> | <b>9 604</b>   | <b>6 459</b>                | <b>0.67</b>            |
|                | <b>Subtotal</b> |                 | <b>9 604</b>   | <b>6 459</b>                | <b>0.67</b>            |
| Brookfield EMI | Hydraulic       | Permit 303      | 97 082         | 11 256 319                  | 115.95                 |
|                |                 | <b>Subtotal</b> | <b>97 082</b>  | <b>11 256 319</b>           | <b>115.95</b>          |
|                | Other           | Permit 303      | 182 967        | 15 598 254                  | 85.25                  |
|                |                 | <b>Subtotal</b> | <b>182 967</b> | <b>15 598 254</b>           | <b>85.25</b>           |
|                | <b>Subtotal</b> |                 | <b>280 049</b> | <b>26 854 574</b>           | <b>95.89</b>           |
| Bruce Power    | Other           | Permit 299      | 533            | 57 040                      | 107.02                 |
|                |                 | <b>Subtotal</b> | <b>533</b>     | <b>57 040</b>               | <b>107.02</b>          |
|                | <b>Subtotal</b> |                 | <b>533</b>     | <b>57 040</b>               | <b>107.02</b>          |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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| Exporter        | Fuel Type       | Authorization   | JUL08            |                             |                        |
|-----------------|-----------------|-----------------|------------------|-----------------------------|------------------------|
|                 |                 |                 | Energy (MW.h)    | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| CITIGROUP       | Other           | Permit 308      | 146 761          | 13 675 392                  | 93.18                  |
|                 |                 | <b>Subtotal</b> | <b>146 761</b>   | <b>13 675 392</b>           | <b>93.18</b>           |
|                 | <b>Subtotal</b> |                 | <b>146 761</b>   | <b>13 675 392</b>           | <b>93.18</b>           |
| DTE Energy Trad | Other           | Permit 206      | 20 359           | 1 758 311                   | 86.37                  |
|                 |                 | <b>Subtotal</b> | <b>20 359</b>    | <b>1 758 311</b>            | <b>86.37</b>           |
|                 | <b>Subtotal</b> |                 | <b>20 359</b>    | <b>1 758 311</b>            | <b>86.37</b>           |
| Emera Energy    | Other           | Permit 216      | 17 758           | 1 906 385                   | 107.35                 |
|                 |                 | Permit 217      | 45 843           | 4 665 719                   | 101.78                 |
|                 |                 | <b>Subtotal</b> | <b>63 601</b>    | <b>6 572 105</b>            | <b>103.33</b>          |
|                 | <b>Subtotal</b> |                 | <b>63 601</b>    | <b>6 572 105</b>            | <b>103.33</b>          |
| ENMAX Energy Ma | Canadian Coal   | Permit 278      | 833              | 47 459                      | 56.97                  |
|                 |                 | <b>Subtotal</b> | <b>833</b>       | <b>47 459</b>               | <b>56.97</b>           |
|                 | <b>Subtotal</b> |                 | <b>833</b>       | <b>47 459</b>               | <b>56.97</b>           |
| Hydro-Quebec    | Hydraulic       | Licence 180     | 103 564          | 3 277 477                   | 31.65                  |
|                 |                 | Licence 181     | 18 306           | 579 328                     | 31.65                  |
|                 |                 | Licence 182     | 16 250           | 514 262                     | 31.65                  |
|                 |                 | Licence 183     | 27 092           | 857 377                     | 31.65                  |
|                 |                 | Licence 184     | 18 308           | 579 391                     | 31.65                  |
|                 |                 | Permit 64       | 1 299 606        | 182 565 798                 | 140.48                 |
|                 |                 | <b>Subtotal</b> | <b>1 483 126</b> | <b>188 373 633</b>          | <b>127.01</b>          |
|                 | <b>Subtotal</b> |                 | <b>1 483 126</b> | <b>188 373 633</b>          | <b>127.01</b>          |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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| Exporter        | Fuel Type       | Authorization   | JUL08            |                             |                        |
|-----------------|-----------------|-----------------|------------------|-----------------------------|------------------------|
|                 |                 |                 | Energy (MW.h)    | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| Integrus        | Other           | Permit 250      | 25 680           | 911 818                     | 35.51                  |
|                 |                 | <b>Subtotal</b> | <b>25 680</b>    | <b>911 818</b>              | <b>35.51</b>           |
|                 | <b>Subtotal</b> |                 | <b>25 680</b>    | <b>911 818</b>              | <b>35.51</b>           |
| MAG Energy Sol. | Other           | Permit 255      | 49 482           | 3 645 579                   | 73.67                  |
|                 |                 | <b>Subtotal</b> | <b>49 482</b>    | <b>3 645 579</b>            | <b>73.67</b>           |
|                 | <b>Subtotal</b> |                 | <b>49 482</b>    | <b>3 645 579</b>            | <b>73.67</b>           |
| Manitoba Hydro  | Hydraulic       | Permit 33       | 69 558           | 2 505 656                   | 36.02                  |
|                 |                 | Permit 34       | 52 168           | 1 879 242                   | 36.02                  |
|                 |                 | Permit 35       | 95 741           | 5 566 175                   | 58.14                  |
|                 |                 | Permit 144      | 18 160           | 1 359 535                   | 74.86                  |
|                 |                 | Permit 155      | 21 791           | 1 143 226                   | 52.46                  |
|                 |                 | Permit 224      | 181 489          | 9 682 504                   | 53.35                  |
|                 |                 | Permit 269      | 790 318          | 36 814 493                  | 46.58                  |
|                 |                 | <b>Subtotal</b> | <b>1 229 226</b> | <b>58 950 830</b>           | <b>47.96</b>           |
|                 | Imported Coal   | Permit 33       | 813              | 29 270                      | 36.02                  |
|                 |                 | Permit 34       | 609              | 21 953                      | 36.02                  |
|                 |                 | Permit 35       | 1 118            | 65 022                      | 58.14                  |
|                 |                 | Permit 144      | 212              | 15 882                      | 74.86                  |
|                 |                 | Permit 155      | 255              | 13 355                      | 52.46                  |
|                 |                 | Permit 224      | 2 120            | 113 108                     | 53.35                  |
|                 |                 | Permit 269      | 9 232            | 430 055                     | 46.58                  |
|                 |                 | <b>Subtotal</b> | <b>14 359</b>    | <b>688 645</b>              | <b>47.96</b>           |

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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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| Exporter       | Fuel Type       | Authorization   | JUL08            |                             |                        |
|----------------|-----------------|-----------------|------------------|-----------------------------|------------------------|
|                |                 |                 | Energy (MW.h)    | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| Manitoba Hydro | Natural Gas     | Permit 33       | 4                | 158                         | 36.03                  |
|                |                 | Permit 34       | 3                | 118                         | 36.03                  |
|                |                 | Permit 35       | 6                | 351                         | 58.14                  |
|                |                 | Permit 144      | 1                | 86                          | 74.84                  |
|                |                 | Permit 155      | 1                | 72                          | 52.48                  |
|                |                 | Permit 224      | 11               | 610                         | 53.35                  |
|                |                 | Permit 269      | 50               | 2 318                       | 46.58                  |
|                |                 | <b>Subtotal</b> | <b>77</b>        | <b>3 713</b>                | <b>47.96</b>           |
|                | Other           | Permit 33       | 25               | 906                         | 36.02                  |
|                |                 | Permit 34       | 19               | 680                         | 36.02                  |
|                |                 | Permit 35       | 35               | 2 013                       | 58.14                  |
|                |                 | Permit 144      | 7                | 492                         | 74.86                  |
|                |                 | Permit 155      | 8                | 413                         | 52.47                  |
|                |                 | Permit 224      | 66               | 3 501                       | 53.35                  |
|                |                 | Permit 269      | 286              | 13 312                      | 46.58                  |
|                |                 | <b>Subtotal</b> | <b>444</b>       | <b>21 316</b>               | <b>47.96</b>           |
|                | <b>Subtotal</b> |                 | <b>1 244 107</b> | <b>59 664 503</b>           | <b>47.96</b>           |
| Merrill-Lynch  | Other           | Permit 227      | 2 082            | 93 799                      | 45.05                  |
|                |                 | <b>Subtotal</b> | <b>2 082</b>     | <b>93 799</b>               | <b>45.05</b>           |
|                | <b>Subtotal</b> |                 | <b>2 082</b>     | <b>93 799</b>               | <b>45.05</b>           |

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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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| Exporter       | Fuel Type       | Authorization   | JUL08          |                             |                        |
|----------------|-----------------|-----------------|----------------|-----------------------------|------------------------|
|                |                 |                 | Energy (MW.h)  | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| Morgan Stanley | Other           | Permit 180      | 337            | 42 693                      | 126.69                 |
|                |                 | <b>Subtotal</b> | <b>337</b>     | <b>42 693</b>               | <b>126.69</b>          |
|                | <b>Subtotal</b> |                 | <b>337</b>     | <b>42 693</b>               | <b>126.69</b>          |
| NB Power Gen.  | Hydraulic       | Permit 295      | 30             | 3 261                       | 108.16                 |
|                |                 | <b>Subtotal</b> | <b>30</b>      | <b>3 261</b>                | <b>108.16</b>          |
|                | Imported Coal   | Permit 295      | 2 538          | 274 495                     | 108.16                 |
|                |                 | <b>Subtotal</b> | <b>2 538</b>   | <b>274 495</b>              | <b>108.16</b>          |
|                | Imported Oil    | Permit 295      | 812            | 87 774                      | 108.16                 |
|                |                 | <b>Subtotal</b> | <b>812</b>     | <b>87 774</b>               | <b>108.16</b>          |
|                | Natural Gas     | Permit 295      | 1 374          | 148 569                     | 108.16                 |
|                |                 | <b>Subtotal</b> | <b>1 374</b>   | <b>148 569</b>              | <b>108.16</b>          |
|                | Other           | Permit 295      | 4 793          | 518 413                     | 108.16                 |
|                |                 | <b>Subtotal</b> | <b>4 793</b>   | <b>518 413</b>              | <b>108.16</b>          |
|                | <b>Subtotal</b> |                 | <b>9 546</b>   | <b>1 032 512</b>            | <b>108.16</b>          |
| Ont Power Gen  | Other           | Permit 24       | 14             | 793                         | 56.33                  |
|                |                 | <b>Subtotal</b> | <b>14</b>      | <b>793</b>                  | <b>56.33</b>           |
|                | <b>Subtotal</b> |                 | <b>14</b>      | <b>793</b>                  | <b>56.33</b>           |
| OPG/OETIC      | Other           | Permit 284      | 209 719        | 17 180 650                  | 81.92                  |
|                |                 | <b>Subtotal</b> | <b>209 719</b> | <b>17 180 650</b>           | <b>81.92</b>           |
|                | <b>Subtotal</b> |                 | <b>209 719</b> | <b>17 180 650</b>           | <b>81.92</b>           |

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**TABLE 5**  
**Source of Production Report**  
**by Exporter**

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| Exporter        | Fuel Type       | Authorization   | JUL08            |                             |                        |
|-----------------|-----------------|-----------------|------------------|-----------------------------|------------------------|
|                 |                 |                 | Energy (MW.h)    | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| Powerex Corp.   | Hydraulic       | Permit 118      | 679 804          | 51 906 883                  | 76.36                  |
|                 |                 | Permit 119      | 51 363           | 3 591 184                   | 69.92                  |
|                 |                 | <b>Subtotal</b> | <b>731 167</b>   | <b>55 498 067</b>           | <b>75.90</b>           |
|                 | Other           | Permit 116      | 88 511           | 6 033 404                   | 68.17                  |
|                 |                 | Permit 118      | 476 900          | 36 414 058                  | 76.36                  |
|                 |                 | <b>Subtotal</b> | <b>565 411</b>   | <b>42 447 462</b>           | <b>75.07</b>           |
|                 | <b>Subtotal</b> |                 | <b>1 296 578</b> | <b>97 945 529</b>           | <b>75.54</b>           |
| Rainbow         | Other           | Permit 263      | 637              | 48 807                      | 76.62                  |
|                 |                 | <b>Subtotal</b> | <b>637</b>       | <b>48 807</b>               | <b>76.62</b>           |
|                 | <b>Subtotal</b> |                 | <b>637</b>       | <b>48 807</b>               | <b>76.62</b>           |
| Shell Energy NA | Other           | Permit 174      | 1 140            | 93 031                      | 81.61                  |
|                 |                 | <b>Subtotal</b> | <b>1 140</b>     | <b>93 031</b>               | <b>81.61</b>           |
|                 | <b>Subtotal</b> |                 | <b>1 140</b>     | <b>93 031</b>               | <b>81.61</b>           |
| Silverhill      | Other           | Permit 279      | 38 544           | 3 317 573                   | 86.07                  |
|                 |                 | <b>Subtotal</b> | <b>38 544</b>    | <b>3 317 573</b>            | <b>86.07</b>           |
|                 | <b>Subtotal</b> |                 | <b>38 544</b>    | <b>3 317 573</b>            | <b>86.07</b>           |
| Teck Cominco    | Hydraulic       | Permit 244      | 97 422           | 6 340 089                   | 65.08                  |
|                 |                 | <b>Subtotal</b> | <b>97 422</b>    | <b>6 340 089</b>            | <b>65.08</b>           |
|                 | <b>Subtotal</b> |                 | <b>97 422</b>    | <b>6 340 089</b>            | <b>65.08</b>           |

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## TABLE 5

### Source of Production Report by Exporter

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| JUL08               |           |               |               |                             |                        |
|---------------------|-----------|---------------|---------------|-----------------------------|------------------------|
| Exporter            | Fuel Type | Authorization | Energy (MW.h) | Revenue (CANS) <sup>1</sup> | CANS/MW.h <sup>1</sup> |
| TransCan ULC        | Other     | Permit 271    | 1 586         | 70 114                      | 44.21                  |
|                     |           | Subtotal      | 1 586         | 70 114                      | 44.21                  |
|                     | Subtotal  |               | 1 586         | 70 114                      | 44.21                  |
| Total All Exporters |           |               | 5 124 182     | 437 325 322                 | 85.35                  |

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.